



Introduction

The purpose of this report is to provide ready access to utility information for the state of **Idaho**. The source of the data is the U.S. Department of Energy, Energy Information Administration's (EIA) February 2015 "2013 Electric Sales and Revenue Report":

http://www.eia.doe.gov/cneaf/electricity/esr/esr_sum.html

Reporting changes have occurred, implementing rules for the use of Forms EIA-816 and/or EIA-816S:

This form [EIA-816S] is to be completed by all electric utilities with annual retail sales in the prior year of 100,000 megawatt-hours or less, with the following exceptions:

- 1. A respondent has retail sales of unbundled service;*
- 2. A full set of data is required from the respondent to ensure that statistical estimates for a state, sector, and balancing authority are of acceptable quality;*
- 3. A respondent reports in aggregate under the Tennessee Valley Authority (TVA) or WPPI Energy; or*
- 4. Data was reported on the Form EIA-826.*

Utilities for which any of the exceptions apply must complete the long version of Form EIA-861 survey. Note that respondents can only complete one type of Annual Electric Power Industry Report, either the Form EIA-861 or the Form EIA-861S, but not both. Also note that responses are collected

at the business (operating) level (not at the holding company level).

Once every five years and in lieu of the short form, all entities that normally complete the Form EIA-861S will be required to complete the Form EIA-861. This is necessary to acquire the data needed to maintain the accuracy of the statistical imputation procedure used to estimate data not collected on the Form EIA-861S. As currently scheduled, this requirement will not come into play for the first time until 2017¹.

There are five reports covering the states of Alaska, Idaho, Montana, Oregon and Washington which can be found at the Northwest CHP Technical Assistance Partnership website: <http://northwestchptap.org/PolicyIncentives.aspx>

The utility-level data includes the total number of customers, annual sales in dollars and in megawatt-hours (MWh), and average retail rates industrial customers and commercial customers as submitted to the EIA. Utility companies not required to report in the current cycle are included but data remains blank.

¹ Form EIA-861S Annual Electric Power Industry Report (Short Form) Instructions

This data can be used for many purposes. The Northwest CHP Technical Assistance Partnership provides this data as a useful benchmark for developing economic potential estimates for combined heat and power, as a basis for policy initiatives, and to identify potential target areas for combined heat and power development.

Entity Type*	Number of retail providers (Baseline 2011) - 30	Reported 2013- 31
Cooperative	14	15
Municipal	12	11
Investor Owned	3	3
Federal	1	2
Political Subdivision	0	0

Highest and Lowest Average Retail Utility Rates in Idaho (cents/kWh)**				
	2011 Lowest rate	2011 Highest rate	2013 Lowest rate	2013 Highest rate
Industrial	3.46	16.67	.01	22.22
Commercial	3.45	19.44	.65	9.10

*"Entity Type" definition was adjusted after the 2011 reporting cycle, breaking previous "Public" entity into the current "Municipal" and "Political Subdivision" categories. Information in the chart above has been retroactively adjusted to reflect current entity structure for the purpose of continuity. In 2013 the Western Area Power Administration included sales in the state of Idaho, increasing the total count of Federal entities.

**2013 Lowest rates are from Bonneville Power Administration (Industrial) and the Western Area Power Administration (Commercial). See Industrial and Commercial Sector data included in this report for more information on rates as reported.

**Idaho Class of Ownership, Number of Consumers, Sales, Revenue, and
Average Retail Price by State and Utility: Industrial Sector, 2013**

Entity	Class of Ownership	Number of Consumers	Sales (megawatthours)	Revenue (thousand dollars)	Average Retail Price (cents/kWh)
Avista Corp	Investor Owned	454	1,018,417	54,113	5.31
Bonneville Power Admin	Federal	1	16,522	1.0	0.01
City of Bonners Ferry	Municipal				
City of Declo	Municipal				
City of Idaho Falls - (ID)	Municipal	7	89,678	4,264.9	4.76
City of Plummer	Municipal				
City of Rupert - (ID)	Municipal	1	10,769	464.0	4.31
City of Soda Springs	Municipal				
City of Weiser	Municipal				
Clearwater Power Company	Cooperative	5	24,462	1,261	5.15
East End Mutual Elec Co Ltd	Cooperative				
Farmers Electric Company, Ltd	Cooperative				
Heyburn City of	Municipal				
Idaho Cnty L&P Coop Assn, Inc	Cooperative				
Idaho Power Co	Investor Owned	17,634	4,982,880	305,606	6.13
Inland Power & Light Company	Cooperative	4	9	2	22.22
Kootenai Electric Cooperative	Cooperative	47	29,796	1,388.8	4.66
Lost River Electric Coop Inc	Cooperative				
Lower Valley Energy Inc	Cooperative	38	42,430	1,757	4.14
Northern Lights, Inc	Cooperative	4	19,688	695	3.53
PacifiCorp	Investor Owned	5,570	2,463,393	171,403.2	6.96
Raft Rural Elec Coop Inc	Cooperative	907	145,846	7,133.0	4.89
Salmon River Electric Coop Inc	Cooperative	202	218,886	7,555	3.45
South Side Electric, Inc	Cooperative				
United Electric Co-op, Inc - (ID)	Cooperative	1,057	126,162	5,715.0	4.53

**Idaho Class of Ownership, Number of Consumers, Sales, Revenue, and Retail Pricing
Commercial Sector, 2013 Data**

Entity	Class of Ownership	Number of Consumers	Sales (megawatthours)	Revenue (thousand dollars)	Average Retail Price(cents/kWh)
Avista Corp	Investor Owned	17,003	1,012,843	86,897	8.58
City of Albion	Municipal				
City of Bonners Ferry	Municipal				
City of Burley - (ID)	Municipal	737	65,556	3,365.0	5.13
City of Declo	Municipal				
City of Heyburn	Municipal				
City of Idaho Falls - (ID)	Municipal	3,768	316,042	19,662.3	6.22
City of Minidoka	Municipal				
City of Plummer	Municipal				
City of Rupert - (ID)	Municipal	334	22,123	909.0	4.11
City of Soda Springs	Municipal				
City of Weiser	Municipal				
Clearwater Power Company	Cooperative	741	26,340	2,169	8.23
Fall River Rural Elec Coop Inc	Cooperative	2,271	103,395	7,107	6.87
Farmers Electric Company, Ltd	Cooperative				
Idaho Cnty L&P Coop Assn, Inc	Cooperative				
Idaho Power Co	Investor Owned	62,988	3,820,824	268,652	7.03
Inland Power & Light Company	Cooperative	104	3,530	248	7.03
Kootenai Electric Cooperative	Cooperative	1,710	103,709	8,512.3	8.21
Lost River Electric Coop Inc	Cooperative				
Lower Valley Energy Inc	Cooperative	379	3,210	191	5.95
Missoula Electric Coop, Inc	Cooperative	20	869	76	8.73
Northern Lights, Inc	Cooperative	766	36,177	3,152	8.71
PacifiCorp	Investor Owned	8,486	440,163	40,069.8	9.10
Raft Rural Elec Coop Inc	Cooperative	321	39,406	2,089.0	5.30
Salmon River Electric Coop Inc	Cooperative	463	20,078	1,363	6.79
United Electric Co-op, Inc - (ID)	Cooperative	958	49,326	2,967.0	6.02
WAPA-- Western Area Power Administration	Federal	1	31	0.2	0.65

For questions concerning this data, please contact:
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