



## Introduction

The purpose of this report is to provide ready access to utility information for the state of **Oregon**. The source of the data is the U.S. Department of Energy, Energy Information Administration's (EIA) February 2015 "2013 Electric Sales and Revenue Report":

[http://www.eia.doe.gov/cneaf/electricity/esr/esr\\_sum.html](http://www.eia.doe.gov/cneaf/electricity/esr/esr_sum.html)

Reporting changes have occurred, implementing rules for the use of Forms EIA-816 and/or EIA-816S:

*This form [EIA-816S] is to be completed by all electric utilities with annual retail sales in the prior year of 100,000 megawatt-hours or less, with the following exceptions:*

- 1. A respondent has retail sales of unbundled service;*
- 2. A full set of data is required from the respondent to ensure that statistical estimates for a state, sector, and balancing authority are of acceptable quality;*
- 3. A respondent reports in aggregate under the Tennessee Valley Authority (TVA) or WPPI Energy; or*
- 4. Data was reported on the Form EIA-826.*

*Utilities for which any of the exceptions apply must complete the long version of Form EIA-861 survey. Note that respondents can only complete one type of Annual Electric Power Industry Report, either the Form EIA-861 or the Form EIA-861S, but not both. Also note that responses are collected*

*at the business (operating) level (not at the holding company level).*

*Once every five years and in lieu of the short form, all entities that normally complete the Form EIA-861S will be required to complete the Form EIA-861. This is necessary to acquire the data needed to maintain the accuracy of the statistical imputation procedure used to estimate data not collected on the Form EIA-861S. As currently scheduled, this requirement will not come into play for the first time until 2017<sup>1</sup>.*

There are five reports covering the states of Alaska, Idaho, Montana, Oregon and Washington which can be found at the Northwest CHP Technical Assistance Partnership website: <http://northwestchptap.org/PolicyIncentives.aspx>

The utility-level data includes the total number of customers, annual sales in dollars and in megawatt-hours (MWh), and average retail rates industrial customers and commercial customers as submitted to the EIA. Utility companies not required to report in the current cycle are included but data remains blank.

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<sup>1</sup> Form EIA-861S Annual Electric Power Industry Report (Short Form) Instructions

This data can be used for many purposes. The Northwest CHP Technical Assistance Partnership provides this data as a useful benchmark for developing economic potential estimates for combined heat and power, as a basis for policy initiatives, and to identify potential target areas for combined heat and power development.

<b>Entity Type*</b>	<b>Number of retail providers (Baseline 2011) - 41</b>	<b>Reported 2013- 38</b>
Cooperative	19	18
Municipal	11	10
Investor Owned	3	3
Federal	1	1
Political Subdivision	7	6

<b>Highest and Lowest Average Retail Utility Rates in Oregon (cents/kWh):</b>				
	2011 Lowest rate	2011 Highest rate	<b>2013 Lowest rate</b>	<b>2013 Highest rate</b>
Industrial	3.21	10.66	<b>3.89</b>	<b>9.44</b>
Commercial	3.57	15.38	<b>3.79</b>	<b>18.04</b>

\*"Entity Type" definition was adjusted after the 2011 reporting cycle, breaking previous "Public" entity into the current "Municipal" and "Political Subdivision" categories. Information in the chart above has been retroactively adjusted to reflect current entity structure for the purpose of continuity.

**Oregon Class of Ownership, Number of Consumers, Sales, Revenue, and  
Average Retail Price by State and Utility: Industrial Sector, 2013**

<b>Entity</b>	<b>Class of Ownership</b>	<b>Number of Consumers</b>	<b>Sales (megawatthours)</b>	<b>Revenue (thousand dollars)</b>	<b>Average Retail Price (cents/kWh)</b>
Blachly-Lane County Coop El Assn	Cooperative	4	70,913	4,185.0	5.90
Canby Utility Board	Political Subdivision	12	33,940	1,689	4.98
Central Electric Coop Inc - (OR)	Cooperative	1,617	109,595	6,397.0	5.84
Central Lincoln People's Ut Dt	Political Subdivision	182	701,908	29,619	4.22
City of Bandon - (OR)	Municipal	2	1,473	139.0	9.44
City of Drain	Municipal				
City of Eugene - (OR)	Municipal	4	550,904	25,844.4	4.69
City of Forest Grove	Municipal	126	102,527	5,547	5.41
City of McMinnville - (OR)	Municipal	53	368,666	14,352.0	3.89
City of Milton-Freewater- (OR)	Municipal	343	32,825	1,853.0	5.65
City of Monmouth - (OR)	Municipal	63	22,578	1,713.0	7.59
City of Springfield - (OR)	Municipal	13	170,766	8,349.0	4.89
Clatskanie Peoples Util Dist	Political Subdivision	4	837,495	38,008	4.54
Columbia Basin Elec Cooperative, Inc	Cooperative	235	35,722	1,941	5.43
Columbia Power Coop Assn Inc	Cooperative	251	5,039	374	7.42
Columbia River Peoples Ut Dist	Political Subdivision	62	162,864	6,871	4.22
Columbia Rural Elec Assn, Inc	Cooperative	69	4,993	332	6.66
Consumers Power, Inc	Cooperative	565	23,510	1,888	8.03
Coos-Curry Electric Coop, Inc	Cooperative	468	51,663	3,876	7.50
Douglas Electric Coop - (OR)	Cooperative	9	6,561	557.0	8.49
Emerald People's Utility Dist	Political Subdivision	554	44,133	3,026	6.86
Harney Electric Coop, Inc	Cooperative	1,507	66,487	3,791.8	5.70
Hood River Electric Coop	Cooperative	210	52,761	2,907	5.51
Idaho Power Co	Investor Owned	1,771	296,276	19,554.6	6.60
Lane Electric Coop Inc	Cooperative	1	4,401	307	6.98
Midstate Electric Coop, Inc	Cooperative	3	29,058	1,896	6.52
Northern Wasco County PUD	Political Subdivision	226	385,095	16,360	4.25
Oregon Trail El Cons Coop, Inc	Cooperative	10	111,142	5,726	5.15
PacifiCorp	Investor Owned	9,543	2,424,852	172,936.2	7.13

**Oregon** Class of Ownership, Number of Consumers, Sales, Revenue, and  
Average Retail Price by State and Utility: Industrial Sector, 2013

<b>Entity</b>	<b>Class of Ownership</b>	<b>Number of Consumers</b>	<b>Sales (megawatthours)</b>	<b>Revenue (thousand dollars)</b>	<b>Average Retail Price (cents/kWh)</b>
Portland General Electric Co	Investor Owned	3,290	3,281,460	200,975	6.12
Salem Electric - (OR)	Cooperative	10	27,803	1,906.0	6.86
Surprise Valley Electrification	Cooperative	254	14,792	981.7	6.64
Tillamook Peoples Utility Dist	Political Subdivision	6	110,047	5,555	5.05
Umatilla Electric Coop Assn	Cooperative	1,467	731,664	35,932	4.91
Wasco Electric Coop, Inc	Cooperative	332	40,774	2,971	7.29
West Oregon Electric Coop Inc	Cooperative				

**Oregon Class of Ownership, Number of Consumers, Sales, Revenue, and Retail Pricing  
Commercial Sector, 2013 Data**

<b>Entity</b>	<b>Class of Ownership</b>	<b>Number of Consumers</b>	<b>Sales (megawatthours)</b>	<b>Revenue (thousand dollars)</b>	<b>Average Retail Price(cents/kWh)</b>
Blachly-Lane County Coop El Assn	Cooperative	377	41,984	2,650.0	6.31
Bonneville Power Administration	Federal	1	4,828	183.0	3.79
Canby Utility Board	Municipal	698	59,442	3,062.0	5.15
Central Electric Coop Inc - (OR)	Cooperative	2,593	103,146	7,493.0	7.26
Central Lincoln People's Ut Dt	Political Subdivision	5,446	184,101	13,436.0	7.30
City of Ashland - (OR)	Municipal	1,515	83,236	6,333.0	7.61
City of Bandon - (OR)	Municipal	914	27,692	2,206.0	7.97
City of Cascade Locks	Municipal				
City of Drain	Municipal				
City of Eugene - (OR)	Municipal	9,348	873,103	70,236.0	8.04
City of Forest Grove	Municipal	824	20,543	1,430	6.96
City of Hermiston	Municipal	808	55,274	3,577	6.47
City of McMinnville - (OR)	Municipal	2,520	173,250	11,996.0	6.92
City of Milton-Freewater- (OR)	Municipal	493	14,397	821.0	5.70
City of Monmouth - (OR)	Municipal	218	4,055	333.3	8.22
City of Springfield - (OR)	Municipal	3,852	270,601	16,573.0	6.12
Clatskanie Peoples Util Dist	Political Subdivision	576	26,353	1,443	5.48
Clearwater Power Company	Cooperative	21	261	26.5	10.15
Columbia Basin Elec Cooperative, Inc	Cooperative	505	27,597	2,017	7.31
Columbia Power Coop Assn Inc	Cooperative	236	4,988	428	8.58
Columbia River Peoples Ut Dist	Political Subdivision	2,500	91,516	6,688	7.31
Columbia Rural Elec Assn, Inc	Cooperative	30	158	29	18.04
Consumers Power, Inc	Cooperative	1,717	101,338	7,513	7.41
Coos-Curry Electric Coop, Inc	Cooperative	2,111	93,103	8,609	9.25
Douglas Electric Coop - (OR)	Cooperative	758	19,348	1,834.0	9.48
Emerald People's Utility Dist	Political Subdivision	1,827	89,073	7,948	8.92
Hood River Electric Coop	Cooperative	219	5,965	412	6.91
Idaho Power Co	Investor Owned	3,370	154,061	12,379.5	8.04
Lane Electric Coop Inc	Cooperative	837	32,684	2,916	8.92
Midstate Electric Coop, Inc	Cooperative	2,077	112,865	7,576	6.71
Northern Wasco County PUD	Political Subdivision	437	18,911	1,251	6.61
Oregon Trail El Cons Coop, Inc	Cooperative	5,325	255,688	17,131	6.70

**Oregon** Class of Ownership, Number of Consumers, Sales, Revenue, and Retail Pricing  
Commercial Sector, 2013 Data

<b>Entity</b>	<b>Class of Ownership</b>	<b>Number of Consumers</b>	<b>Sales (megawatthours)</b>	<b>Revenue (thousand dollars)</b>	<b>Average Retail Price(cents/kWh)</b>
PacifiCorp	Investor Owned	74,069	5,115,094	448,934.7	8.78
Portland General Electric Co	Investor Owned	100,852	6,816,977	584,277	8.57
Salem Electric - (OR)	Cooperative	2,093	103,934	7,957.0	7.66
Surprise Valley Electrification	Cooperative	375	4,003	311.1	7.77
Tillamook Peoples Utility Dist	Political Subdivision	2,150	126,118	9,082	7.20
Umatilla Electric Coop Assn	Cooperative	1,893	179,151	11,065	6.18
Wasco Electric Coop, Inc	Cooperative	535	15,407	1,521	9.87
West Oregon Electric Coop Inc	Cooperative				

For questions concerning this data, please contact:  
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